

Texas Technology Showcase



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Texas Industries of the Future



Agenda

- **Why Economic Optimizers**
- **Opportunities**
- **Justification**
- **Developing Specifications**
- **Implementation**
- **Key Learnings**
- **Future Direction**



Why Economic Optimizers

- Optimizers can display understandable results from large quantities of data
 - Changing efficiencies or demands
 - Variations in stream composition or prices
- Optimizers continually monitor economic cost
 - It is not always the most efficient operating point that yields the most revenues
- Efficiency
 - Efficient operations is no longer a competitive advantage, it is a requirement to stay in business



Opportunities

Economic Optimizers are not needed for every operation – they are best suited when there are:

- Choices between multiple equipment that delivers similar products
 - Changing efficiencies
 - Changing demands
- Changing values for inputs and outputs
 - Variations in fuel composition and prices
 - Variations in electricity, fuel and steam prices
- Tight operating constraints
 - Equipment limitations
 - Environmental constraints



Justification

- *It is very difficult to justify your first Economic Optimizer*
- *Typical questions when trying to justify Economic Optimizers.*
 - How do you know how much will we save?
 - Are my savings sustainable?
 - How can we prove the savings before implementation?
 - How much will the Economic Optimizers cost (installation and maintenance)?
 - What is the right technology for our company?
 - How complicated does the Economic Optimizer need to be?
 - Where do we start?



Justification

- ***Defining the savings***
 - Savings before implementation are hard to quantify
 - Past Economic Optimizer savings
 - Studies
 - Estimated efficiency gains
 - *Percent of fuel savings*



Developing Specifications

- ***Study the opportunity***
 - ***Engage key stakeholders in developing the specification***
 - ***Determine the drivers for economic gain***
 - ***Equipment efficiencies (degradation or loading)***
 - ***Fuel or product price changes***
 - ***Equipment selection***
 - ***Determine how many variables can be manipulated for economic gain***
 - ***Define your economic objective***



Developing Specifications

- ***Determine level of complexity***
 - ***Varies based on the problem***
 - ***Spreadsheets can be used if economic drivers don't frequently change***
 - ***Stable or predictable inputs***
 - ***Contract pricing***
 - ***Simple problems can utilize linear programs in PI system***
 - ***Few economic drivers***
 - ***Few manipulated variables***
 - ***Linear program gets you 80% of the value***
 - ***The greater the manipulated variables, interaction between variables, or inputs the more complex the Economic Optimizer will need to be***
 - ***Integration with control system will also increase the complexity***
 - ***Open-loop versus closed-loop***



Developing Specifications

- ***Determine level of complexity (cont)***
 - ***Varies based on detail of output***
 - ***Detailed control variable setpoints versus overall equipment load***
 - ***Efficiency details versus no efficiency calculations***
 - ***Plant loading curves versus no plant loading information***



Developing Specifications

- *Define the needs and wants of the Economic Optimizer*
- *Determine if your process information (PI) system has the required information*
 - *If fuel composition is an economic driver the PI system will need composition inputs*
 - *If external prices (ERCOT) is the economic driver the PI system will need external price inputs*



Developing Specifications

- ***Technology selection***
 - Determine if technology package meets the needs and wants for the Economic Optimizer
 - Limitations due to using company standard technology
 - *Computer systems*
 - *Software packages*
 - Internal or external support
 - Is the purchased technology more than what is needed
 - *Too much complexity will cause higher maintenance costs*
 - Easy to use and maintain
 - Reliability
 - Runtime



Implementation

- ***Costs associated with Economic Optimizers***
 - ***Design and installation***
 - ***Programming***
 - ***Data handling***
 - ***Computers***
 - ***Increased inputs***
 - ***Training and documentation***



Implementation

- ***Costs associated with Economic Optimizers***
 - ***Maintenance***
 - ***Updating the constraints***
 - ***Updating the models***
 - ***Quality of the input (data validation is critical)***
 - ***Better maintenance of instruments that are not normally critical for control***
 - ***Quality of the output (repeatable results)***
 - ***Software obsolescence***



Implementation

- ***Costs associated with Economic Optimizers***
 - ***Value Creation***
 - ***Track savings and opportunity gap***
 - ***Monitor key performance indicators***
 - ***Report generation***
 - ***Refresher training***
- ***Economic Optimizers will require at least one part-time employee for normal maintenance and value creation***



Implementation

- ***Ease of use***
 - Key stakeholders need easy to read displays
 - Operations needs to easily detect problems with models



Implementation

- ***Tracking savings***
 - It is critical to the success of any economic optimizer
 - Tracking savings
 - Typical tracking methods
 - Current operating cost versus baseline (adjusted for fuel price variations)
 - Difference between current and optimal operation (opportunity gap)
 - Optimizer run time or online time



Key Learnings

- *It is critical to understand the opportunity*
 - Scope of job
 - Objectives of optimizer
 - Boundaries of control



Key Learnings

- ***People resources need to be dedicated to increasing stakeholder involvement***
 - Instrument technicians
 - Instruments that may not have been critical are now important for operations
 - Reports of bad instruments
 - Operations
 - Need to monitor and troubleshoot problems
 - Training
 - Developing tools that increase ease of use
 - Need a dedicated champion to sustain savings



Key Learnings

- *Savings need to be publicized for all stakeholders*
- *Open-loop optimizers need to have more detailed models for successful operation*
 - *Constraint driven*
- *More complex does not mean more reliable*



Future Direction

- *Dow is committed to continued use and integration of Economic Optimizers*
 - *Dow currently has 4 closed-loop and multiple open-loop Economic Optimizers in the Energy Business*
 - *Committed to a new optimizer at a Gulf Coast site*
 - *Evaluating potential of adding Economic Optimizers at other large energy intensive sites globally*
 - *Increased integration in operating discipline and control systems (closed-loop operation)*
 - *Increased integration with suppliers and customers*
 - *Part of the Energy Conservation Effort*



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